



Performance based cooling systems

Antea Group

Understanding today.
Improving tomorrow.

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Introduction



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Who are we?

Antea Group is an international engineering and consultancy firm specialized in full-service solutions in the field of **the environment, infrastructure, urban design** and **water**. Together we spend each day building a safe, healthy and **future-ready living environment**.

Antea Group aims to be at the forefront of the development and application of sustainable and integral solutions in our living environment. We play a responsible role by using our expertise to ensure a sustainable future.

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1951

Founded by the **Bosma** brothers, originally under the name **Oranjewoud**, our company grew into what it has become today

2014

Rebranded from **Oranjewoud** to **Antea Group**

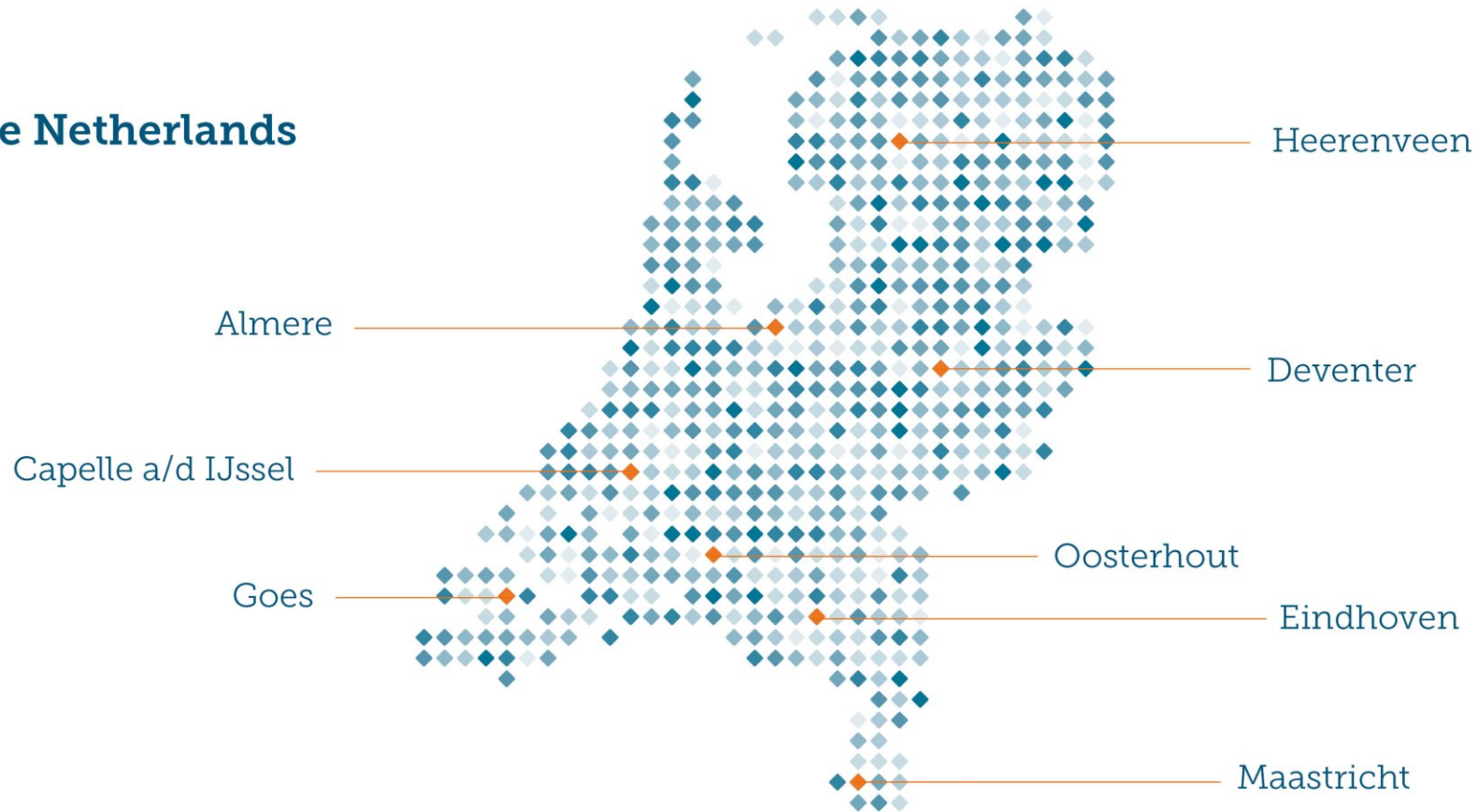
2021

70th anniversary

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The Netherlands



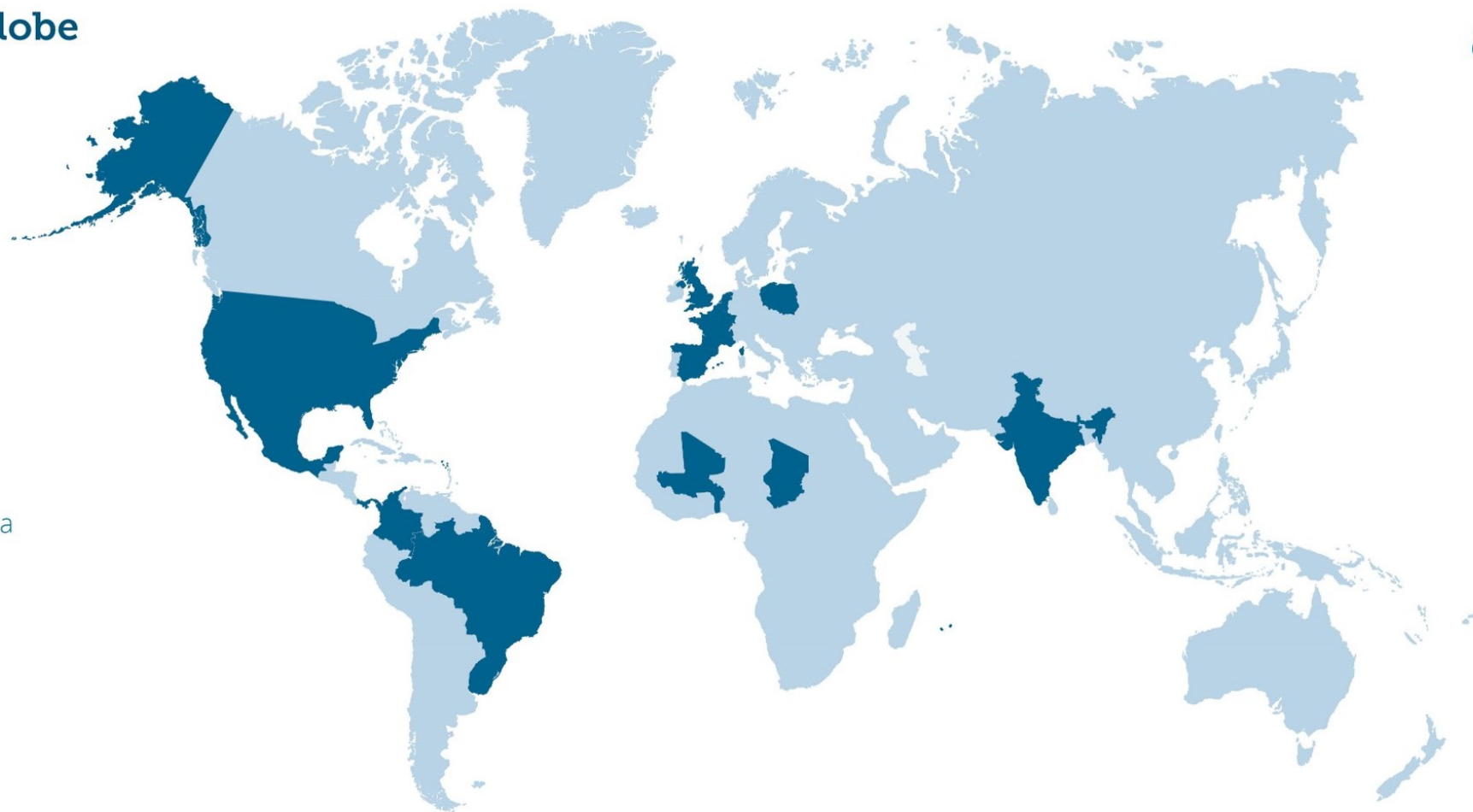


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Sites in

- The Netherlands
- France
- Belgium
- Spain & Latin America
- Poland
- UK
- USA
- India
- Brazil

**Divided over
90 offices**



As member of the Inogen Alliance network we
provide global coverage



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PGS 29 and NFPA

- Dutch guideline PGS 29
 - Vertical cylindrical storage tanks of flammable liquids
 - Best practice
 - Gives an overview of possible measures on a risk-based principle
 - Referencing: NEN, EEMUA, ISO, API, ASTM, NFPA
- In the past a tankpit fire was considered not ‘credible’
 - Meaning this was a scenario for which the operator did not have to take measures

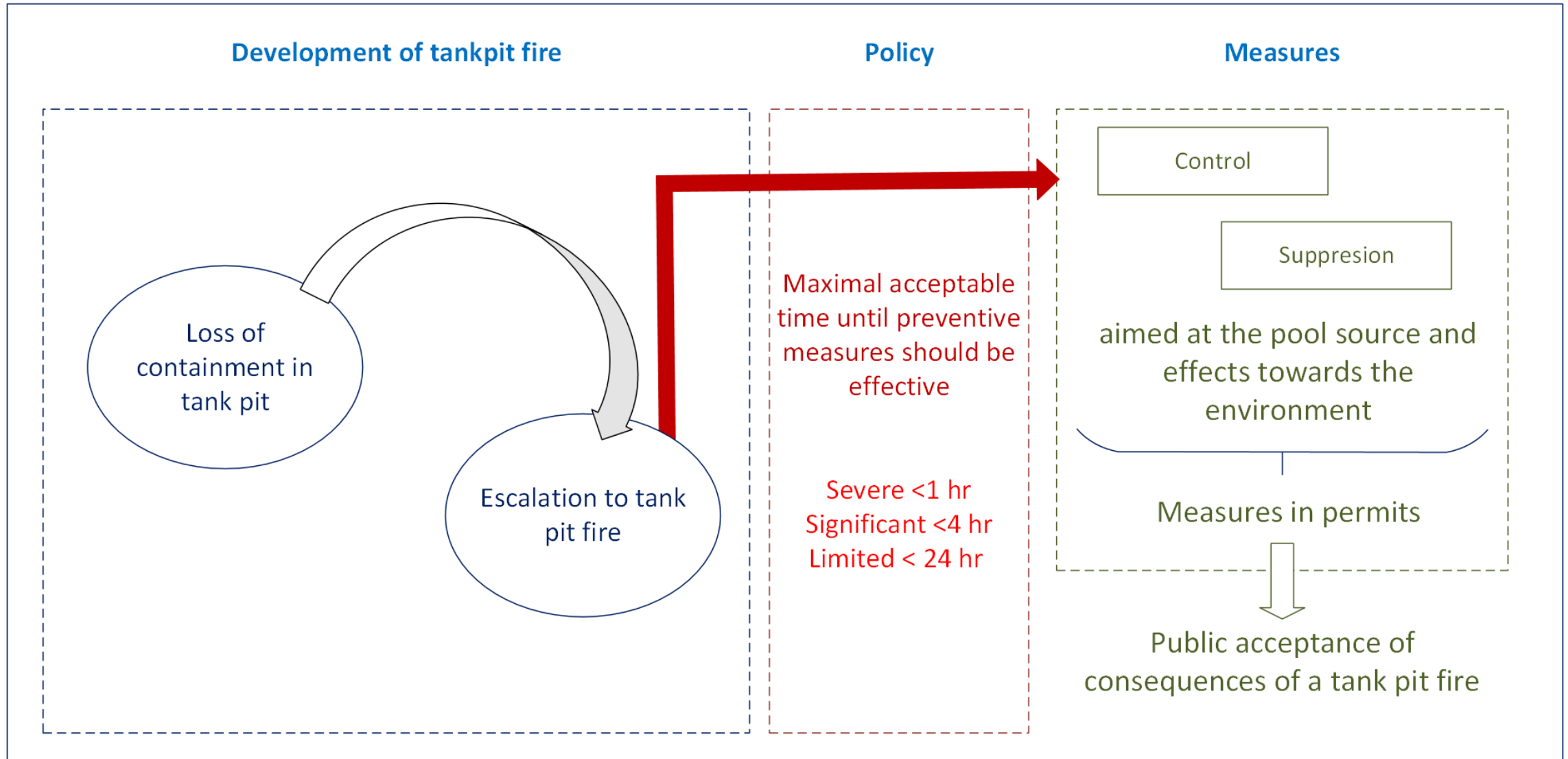


PGS 29 and NFPA



- Developments in the last few years
 - Investments in stationary fire fighting measures
 - Investments in cooling systems
 - Investments in company fire brigades
- Especially for the existing infrastructures these investments have impact
- But in general
 - In the design codes (NFPA, API, ASTM etc.) of oil storage tanks and tank pits this scenario was addressed

PGS 29 – tank pit fire



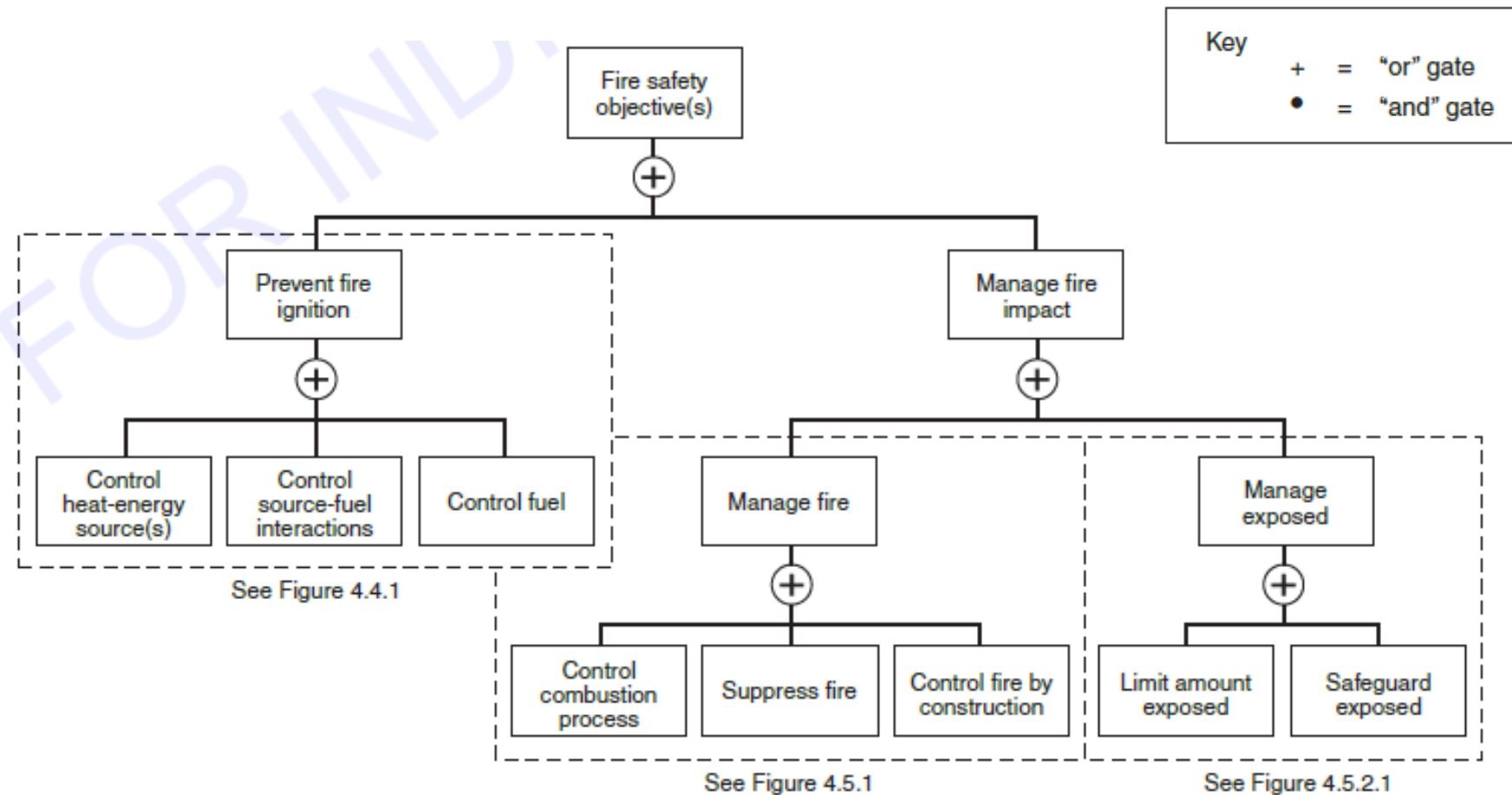
Special cases



- The storage of monomers
 - Thermally instable or the risk of exothermic reactions
 - Necessity to prevent escalation
- Small tank pits, close together
 - Necessity to cool nearby tanks
 - Existing cooling equipment but inadequate

NFPA 550

- Defining fire safety objective
 - Prevent fire
 - or
 - Manage impact



NFPA
550

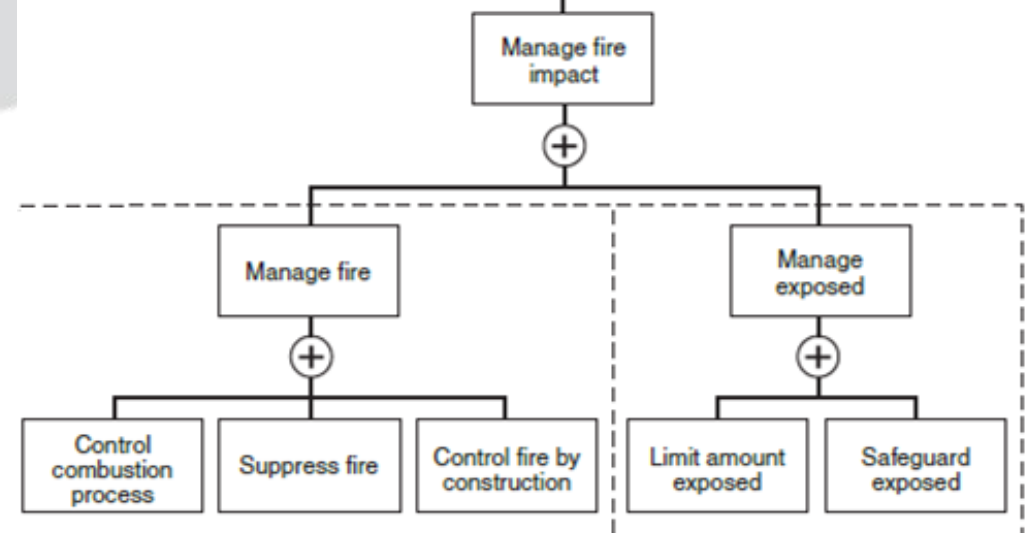
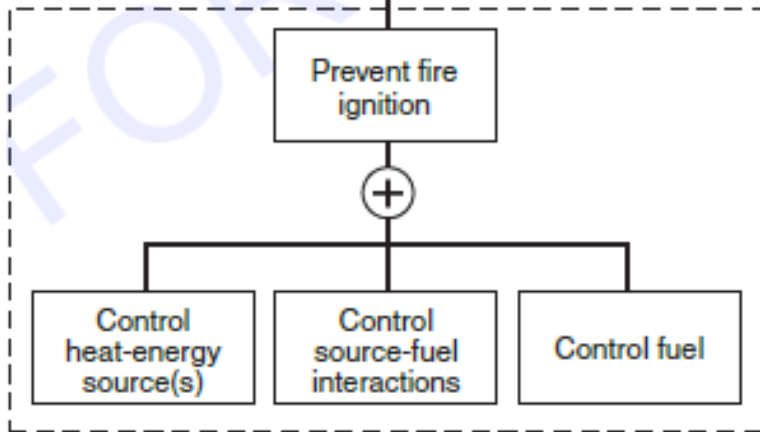
Guide to the
Fire Safety Concepts Tree

2017



NFPA 550

simplified bow tie model



lay.
ow.

Consequence scenarios

Determine the possible escalation scenarios, for instance:

- Explosion due to tank temperature reaching the auto ignition temperature of the content
- Tank integrity failure due to continuous exposure to radiation > 10 kW/m² for extended period (> 1 hr)
- Run-away due to tank content reaching polymerisation temperature

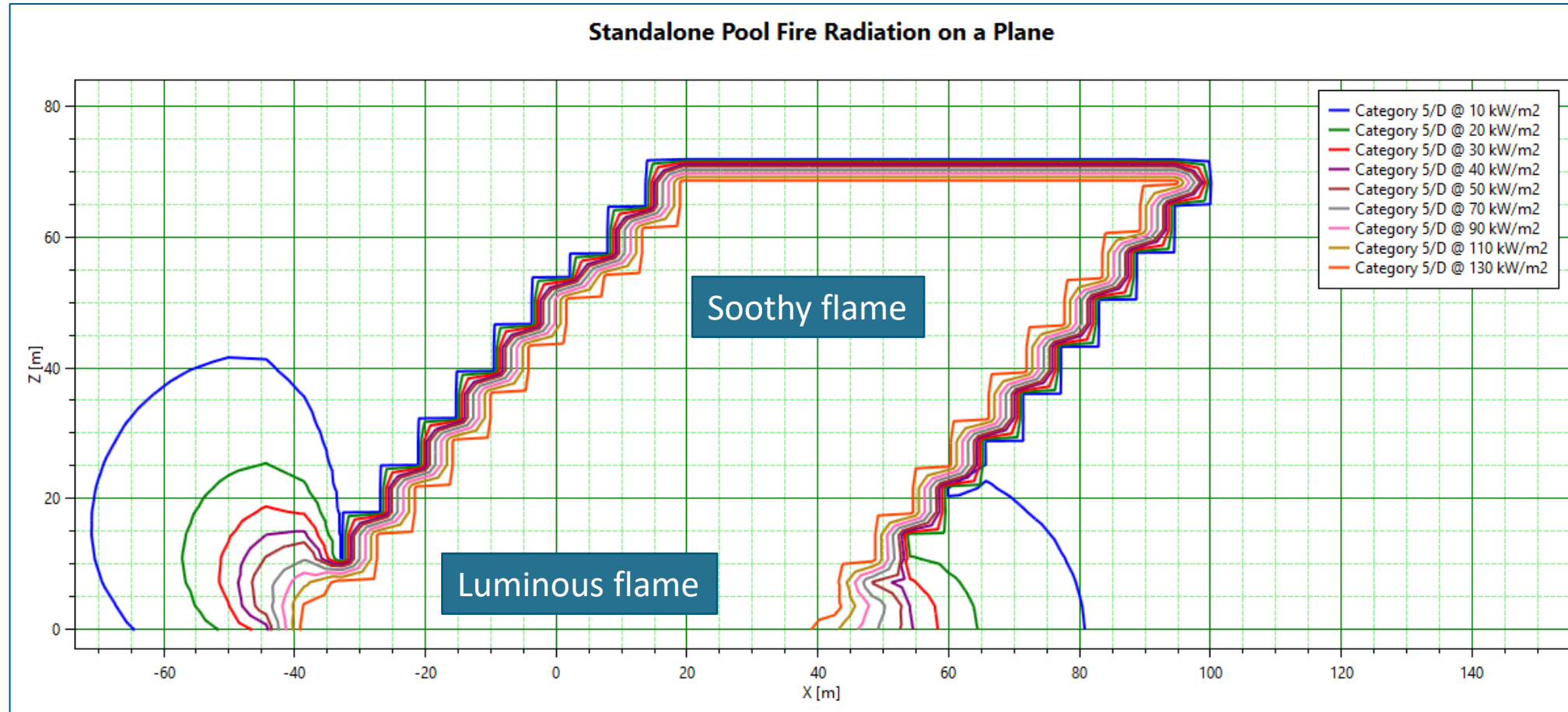


General approach



- Determine maximum temperature for each scenario
 - Auto ignition temperature
 - 10 kW/m² heat radiation temperature
 - Content polymerisation temperature
- Determine tank and content specifications:
 - Tank: Wall thickness, material etc
 - Content: Heat capacity, conductivity, density etc
- Calculate the heat radiation on the tank
- Determine the cooling system activation time
- Calculate the required amount of cooling water for each scenario at multiple tank fill levels (20, 50, 90%)
- Highest amount of cooling water = cooling system requirement

Calculate heat radiation with Phast



Calculate heat radiation using hydrocarbon curve

Hydrocarbon curve equation:

$$T = 20 + 1080 * (1 - 0,325 * e^{-0,167 * t} - 0,675 * e^{-2,5 * t}) \text{ [}^\circ\text{C]}$$

Radiation equation:

$$Q = \varepsilon * \sigma * A * T^4$$

Q = Heat radiation [kW/m²]

ε = Emission factor (0,75) [-]

σ = Stefan-Boltzmann coefficient [-]

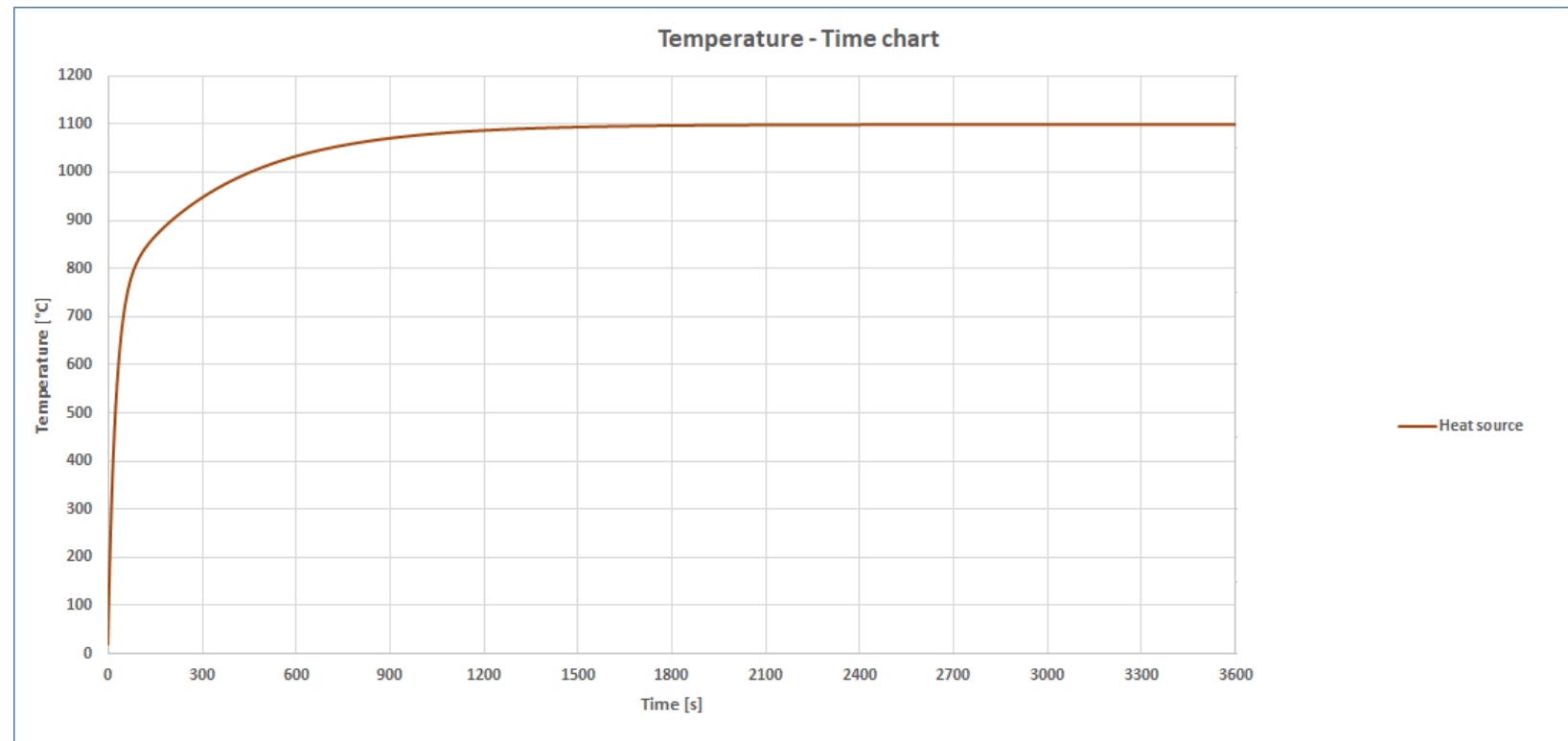
A = Surface [m²]

T = Temperature [K]

For a hydrocarbon fire:

T = 1.100 °C

Q = 151 kW/m²

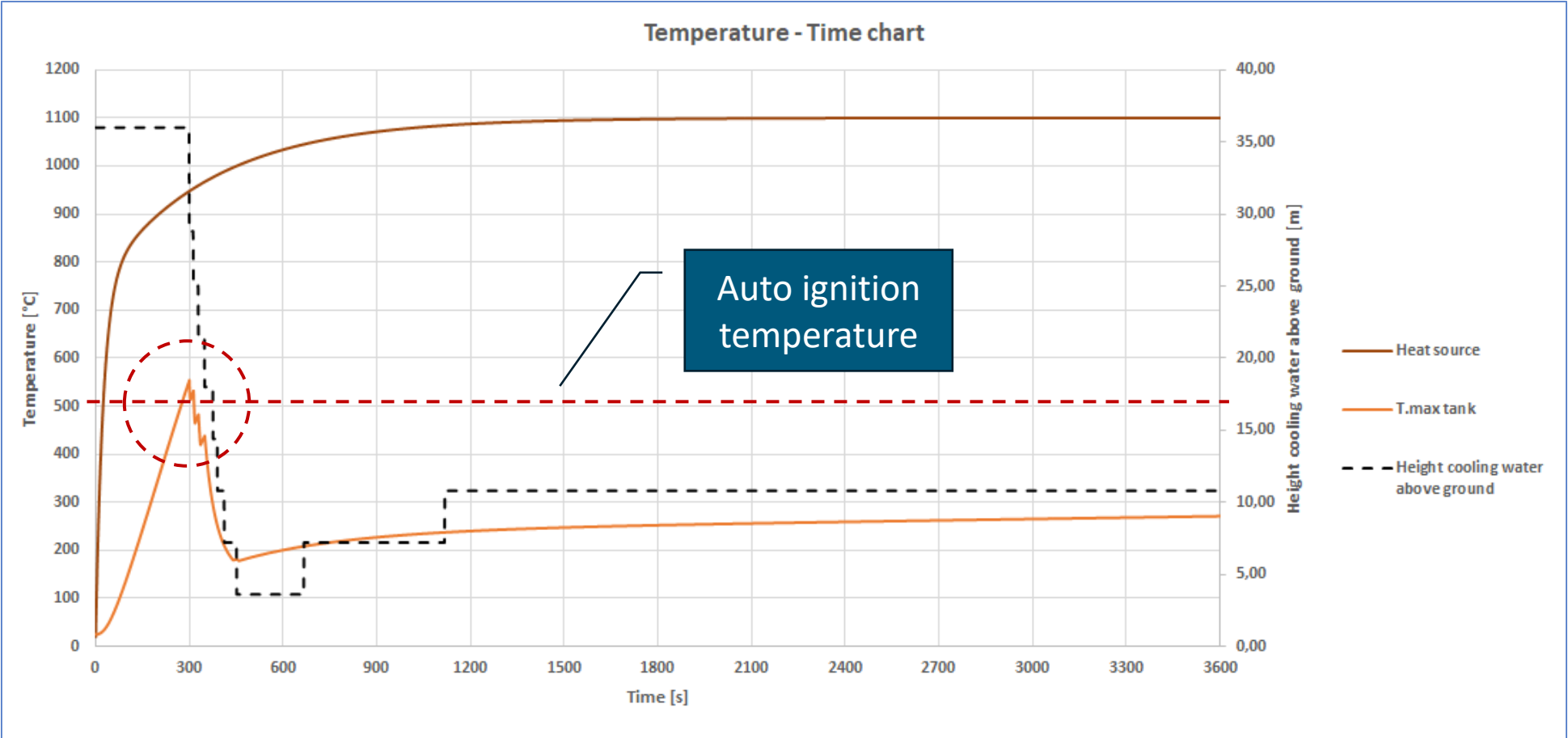


Case study 1

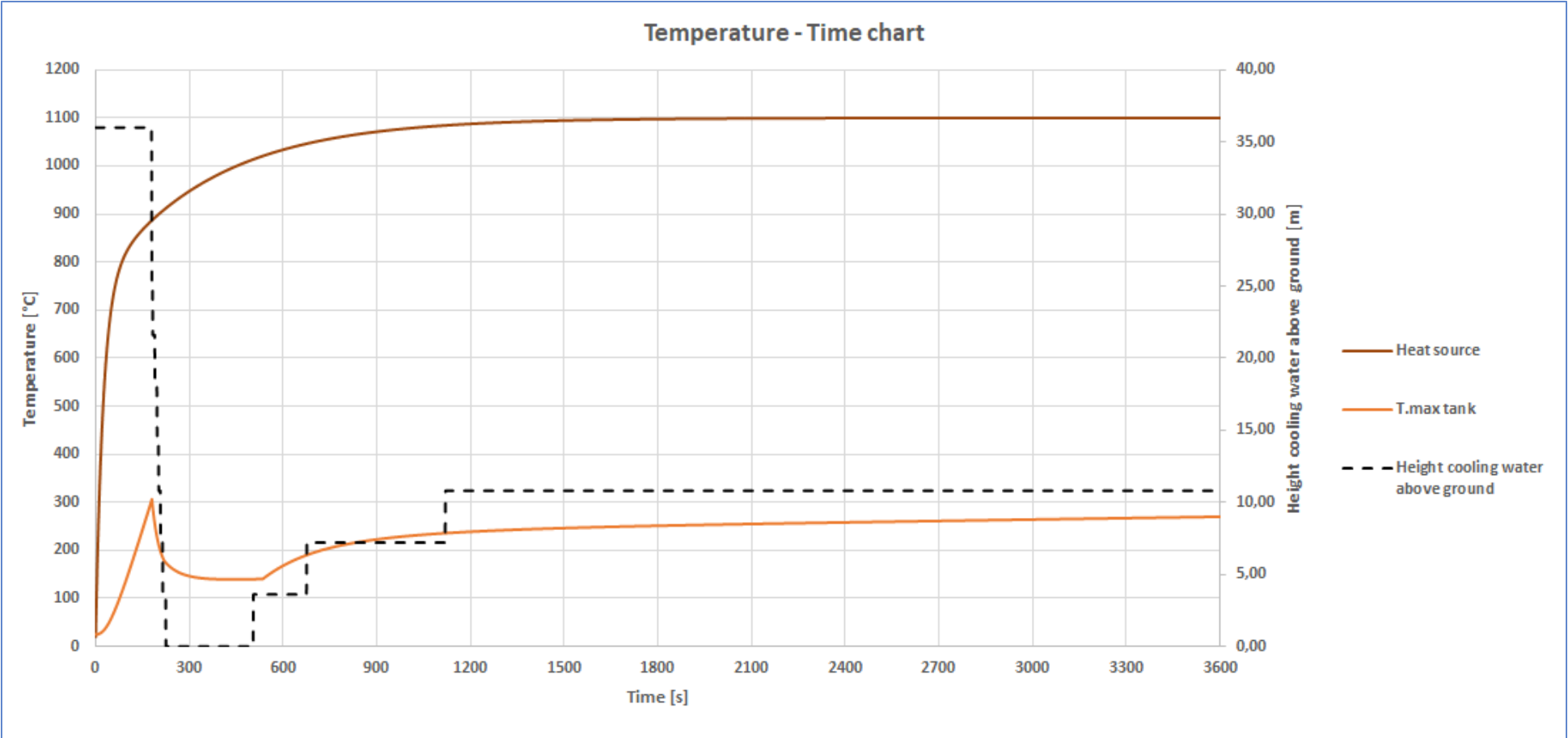


- Tank in tankpit fire
- Objectives:
 - Keep tank temperature below auto ignition temperature
 - Keep tank content temperature below polymerisation temperature
- Critical system parameters:
 - Amount of cooling water
 - Activation time of the cooling system

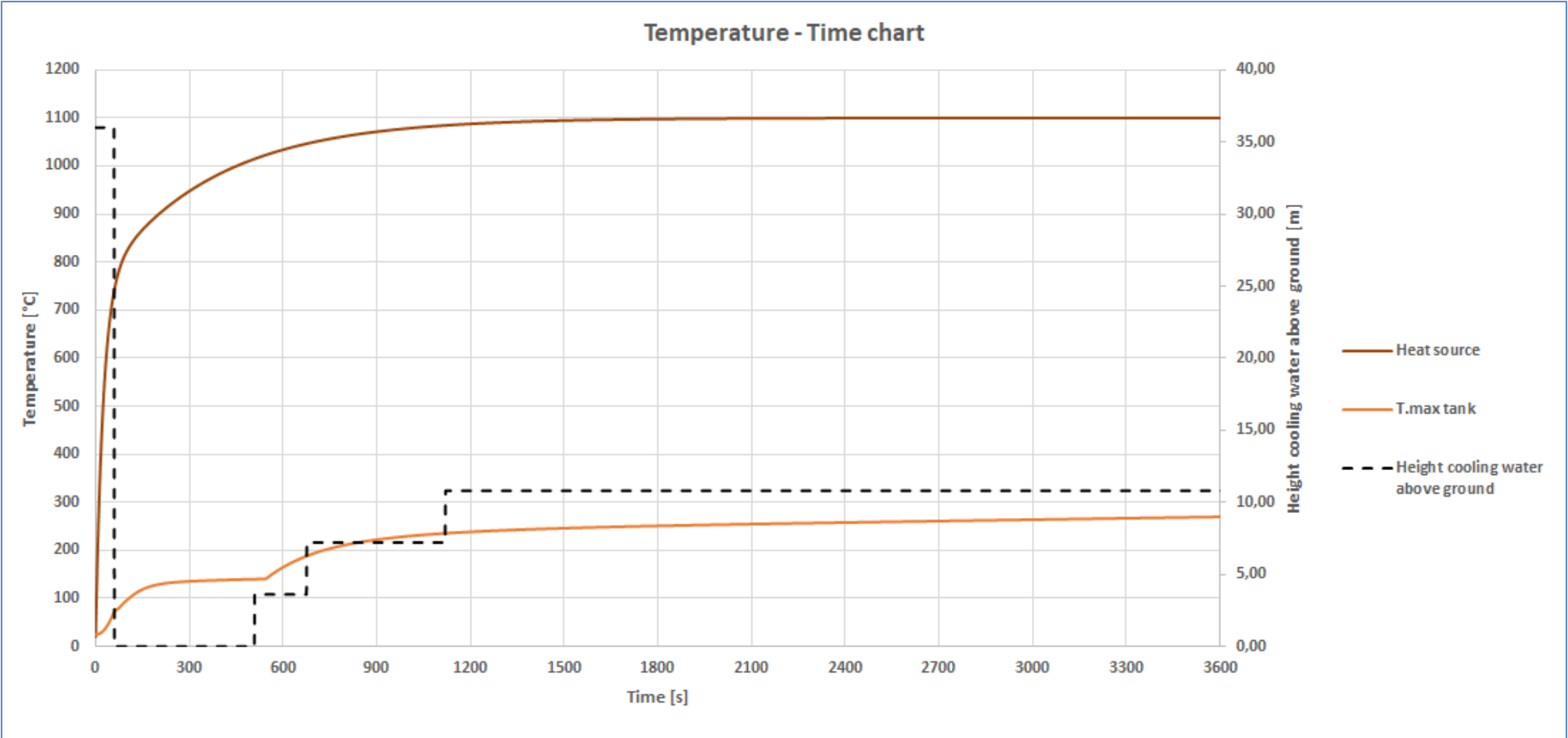
Activation time (300 s)



Activation time (180 s)

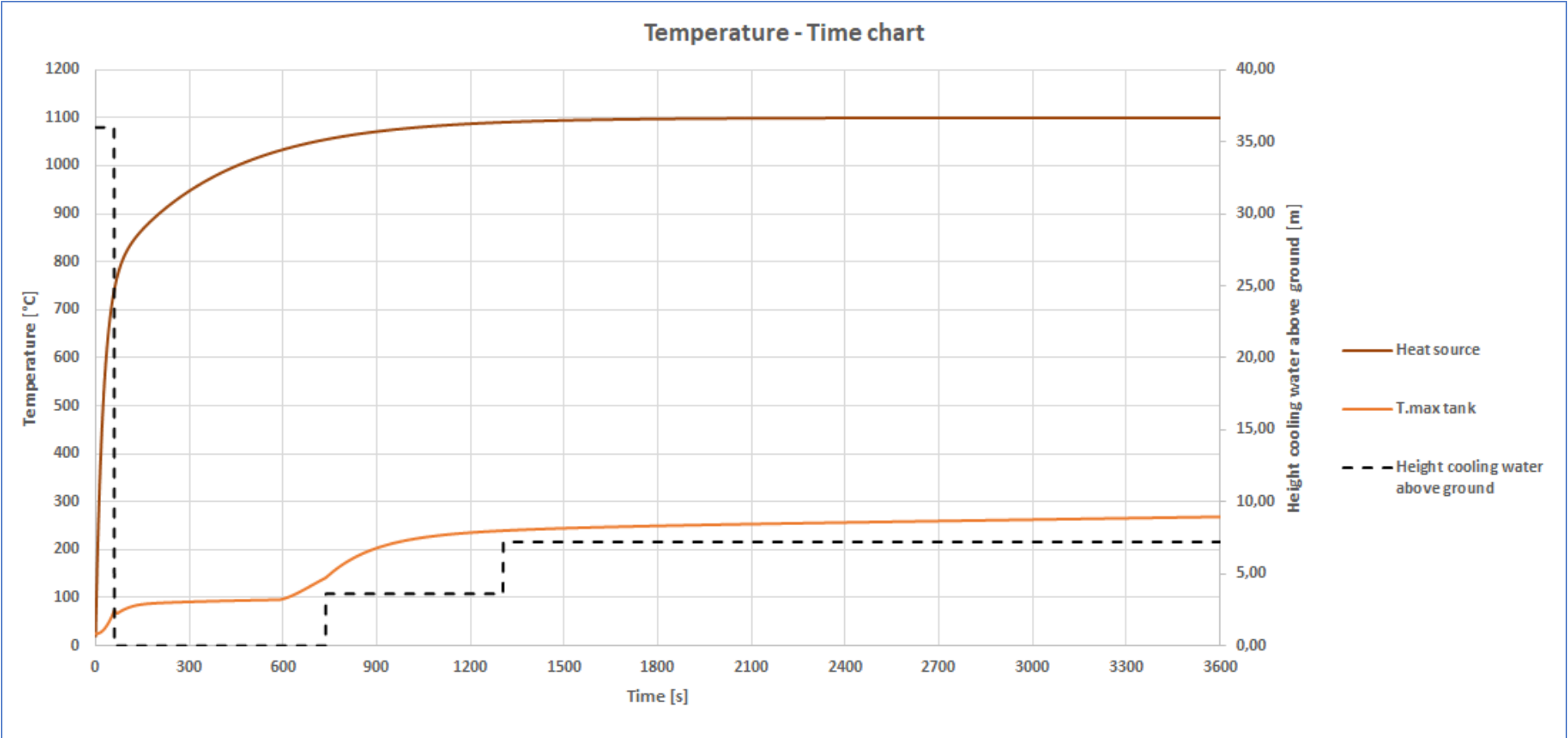


Activation time (60 s)



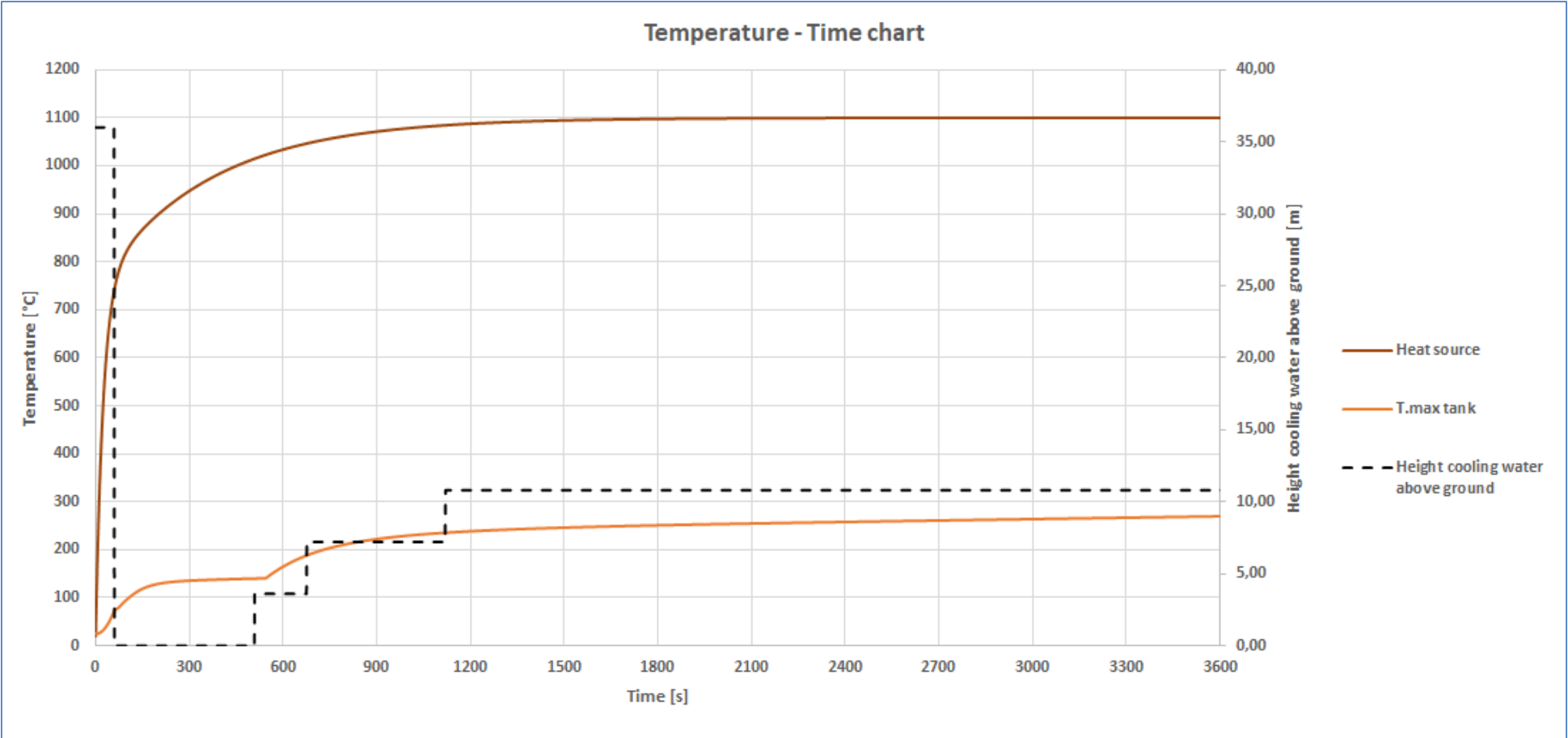
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Tank fill level (90%)



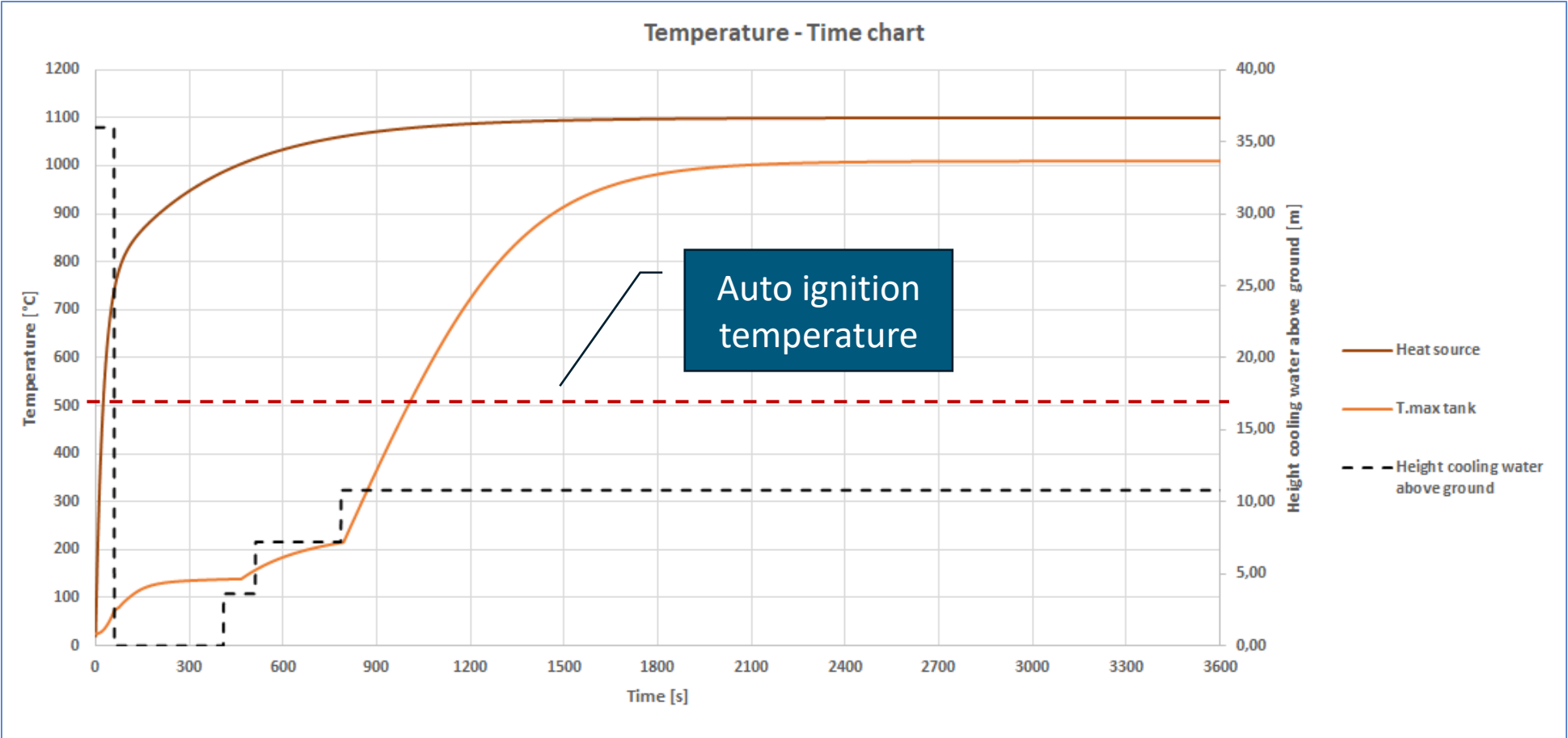
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Tank fill level (50%)



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Tank fill level (20%)

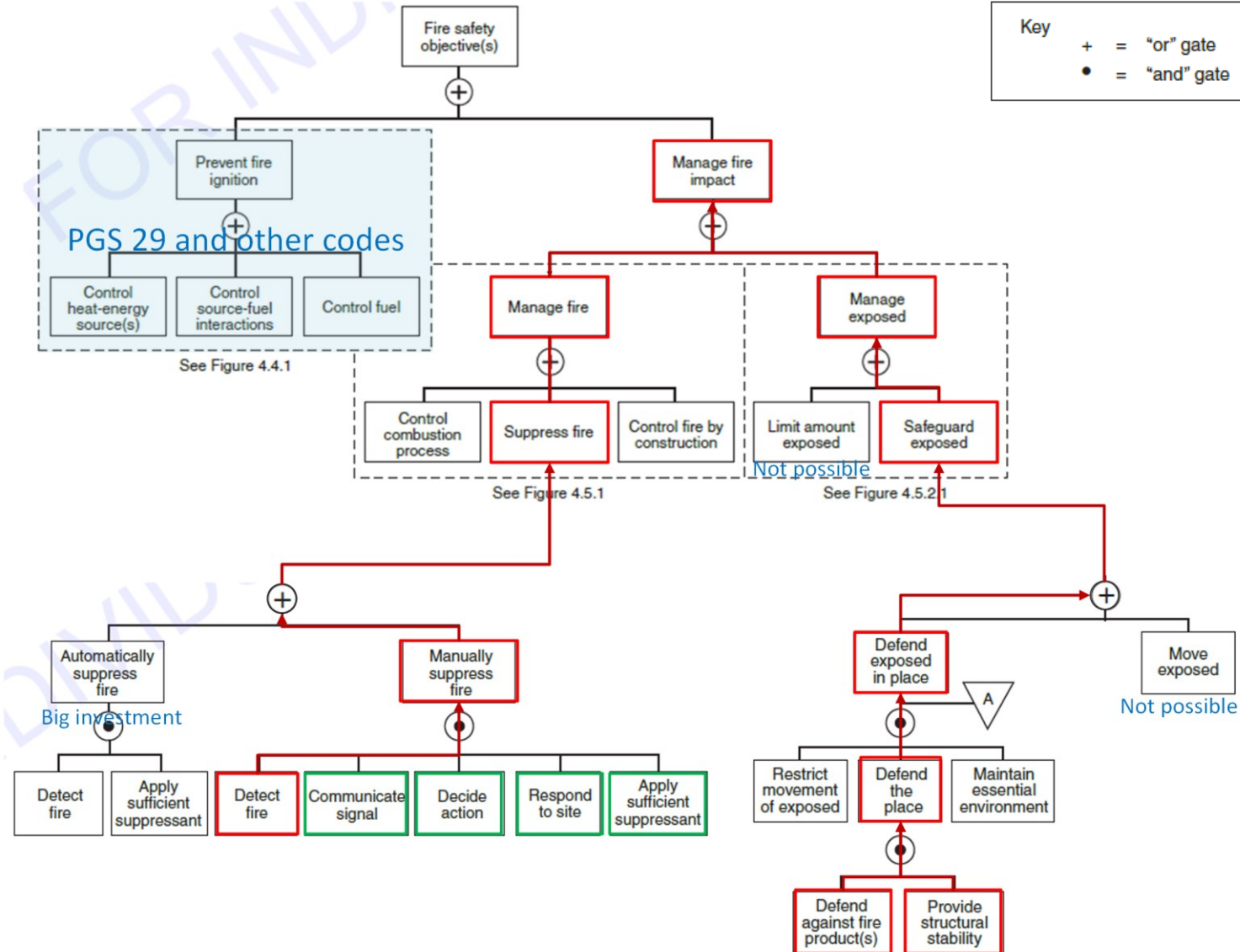


Case study 1

- Objectives were aimed at managing the temperature of the tank

How:

- Rapid detection
- Cooling < 60 sec
- Manual fire repression < 60 min



Case study 1



- Results:
 - Existing cooling system keeps tank and content below the maximum temperature
 - Automatic control valves – cooling water system tanks
 - Fire department has enough time to manually suppress the fire
 - Investing in fast detection system, with redundancy
 - No fixed fire fighting system required
 - Cost and material savings: Pumps, pipes, valves etc.

Other case studies



- Tank exposed to heat radiation from nearby tank fire
 - Objectives:
 - Keep tank temperature below auto ignition temperature
 - Keep heat radiation on tank $< 10 \text{ kW/m}^2$
 - Determine if capacity of existing cooling water (max 17 l/min/m) is sufficient
- Dry-spot analysis
 - Objective:
 - Evaluate acceptable dry-spot size
- Inhibitor consumption during and after tank pit fire
 - Objective:
 - Maintain safe inhibitor level

Recap and benefits



- Performance based cooling can be a requirement according to PGS 29
- Performance based cooling can result in less cooling water needed than the standard 2 l/min/m²
 - Existing systems: sometimes 17 l/min/m (requirement from older PGS 29 versions) can be sufficient. -> no need to invest in new cooling system
 - New systems: smaller pumps, pipes, valves etc.

Key take-away's



- Methodology:
 - Theoretical models are readily available
 - Be thorough with determining objectives
 - Show your work/be transparent
 - Show where you are conservative/worst case principles
- Fire safety:
 - Invest in rapid fire detection systems
 - Activate the cooling system as soon as possible

“A fire can be extinguished with a glass of water if you catch it early enough”

Thank you

Questions



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